



September 17, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for August 2026

OPERATIONS DEPARTMENT

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 4-5 units for the month of August. The average rate of pumping for the JPP was 4212 CFS for the month.

Total pumping at the JPP for the month of August was 259,140 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 0 acre-feet and pumped 88,798 acre-feet for the month. 30,655 acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the month.

The Federal share in the San Luis Reservoir at the end of August was 428,772 acre-feet as compared to 242,951 acre-feet for August of 2025.

During the month of August, releases from Friant Dam ranged from 355 to 385 CFS with 1523 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 1478 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

4.98	15.95 L	25.02 LA	34.63 R
43.73 L	44.24 RB	48.60 LA	93.25 R1
93.25 R2	105.56 R	109.45 R2	115.90
DMC capacity test	76.05 L		

- Maintenance and serviced flow meters at MP's

17.59 L	17.77 R	18.60 L	22.78 L
26.95 L	28.19 L	31.31 L DP	41.03 L
42.68 L	43.22 L	43.73 L	44.22 LA
44.24 R	45.20 L	45.35 R	45.38 L
46.02 L	94.57 R		

- Bi-weekly meter readings on all active turnouts (200+)
- Inspected Wasteways
 - Westley
 - Newman
 - Volta

- Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - Flow meter cleaning due to vegetation growth and Golden Mussels
 - DMC capacity testing MP 22 and MP 43

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

C-26-JP-14B	JPP Unit 5 warranty inspection
C-26-JP-15B	JPP Unit 5 suction elbow
C-26-JP-47	JPP BCD battery charger
C-26-JP-48	JPP Unit 2 brush cleaning and inspection
C-26-JP-49	JPP Unit 5 accumulator tank PM
C-26-JP-50	JPP Unit 4 well pit switch repair
C-26-JP-51	JPP UZ6A buss fan replacement
C-26-JP-53	JPP BCD battery charge
C-26-JP-54	JPP BCD battery output breaker
C-26-JP-55	JPP Unit 5 vibration testing
C-26-ON-56	OPP Unit 2 annual maintenance
C-26-JP-57	JPP Unit 5 vibration testing
C-26-JP-58	JPP Unit 5 vibration testing
C-26-JP-59	JPP station service final connection
C-26-JP-60	JPP BCD battery charger

Electrical/C&I Maintenance Crew

- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP Unit 5 Motor annual maintenance 12-month PM
- JPP Unit 5 5-year warrant inspection
- SWGR Building UZ6A bus fan failure investigation, troubleshoot and repair
- JPP 100/20-ton gantry crane hoist brake malfunction troubleshoot and repair
- JPP to the Siphon House Bldg. communication upgrades
- Thrust bearing SEL 710 display reading error troubleshoot and repair
- Replace JPP Station Service Battery Bank
- Replaced 125 dc power cable and added fiber to Siphon House overhead poles
- Cooling water valves CP5A indication error troubleshoot and repair
- JPP emergency lighting system test and inspection 1-month PM
- JPP 100/20-ton gantry crane electrical test and inspection 3-month PM

Mechanical Maintenance Crew:

- JPP Unit 5 annual maintenance (pump) 12-month PM
- JPP Unit 5 annual maintenance (Motor) 12-month PM
- JPP Unit 5 annual maintenance (Cooling Water) 12-month PM

- JPP Unit 5 annual maintenance (BFV) 12-month PM
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 4 wheel pit sump pump alarm troubleshoot and repair
- JPP Unit 6 wheel pit sump pump high level alarm investigation, troubleshoot, and repair
- JPP 100/20 gantry crane/hoist test and inspection 1-month PM
- JPP West Bank CO2 bottle test (Units 1-3) test and inspection 6-month PM
- JPP East Bank CO2 bottle test (Units 4-6) test and inspection 6-month PM
- JPP spare bank CO2 bottle test and inspection 6-month PM
- JPP monthly organization and cleanup
- JPP Mechanic skills testing and setup
- JPP changing room water heater leak troubleshoot and repair
- JPP recirculation pump or filter leak inspection and repair
- JPP sewer pump #1 leak investigation and repair
- JPP sandblast cabinet door interlock switches replacement
- OPP canal side stop log rehabilitation

Civil Maintenance Crew:

- Trash rack cleaning support
- JPP Unit 5 Impeller removal, leak investigation, and repair support

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 4 speed head noise and vibration investigation and repair
- OPP Unit 2 annual maintenance (Electrical testing and inspections) 12-month PM
- OPP Unit 2 annual maintenance (C&I testing and inspections) 12-month PM
- OPP Unit 3 annual maintenance (Electrical testing and inspections) 12-month PM
- OPP Unit 3 test runs and troubleshooting due to new USBR SEL relay recommendations
- OPP Unit 4 46 temperature relay testing and calibration
- OPP SEL 710 and 300G relay testing
- OPP Transformer Rehabilitation Project support
- OPP tool room modification and electrical upgrades
- OPP domestic water pumps/strainer test and inspection 3-month PM

Mechanical Maintenance Crew:

- OPP Unit 2 annual maintenance and inspections 12-month PM
- OPP Unit 3 annual maintenance (Mechanical testing and inspections) 12-month PM
- OPP Unit 3 test runs and troubleshooting due to new USBR SEL relay recommendations
- OPP Transformer Rehabilitation Project support
- OPP tool room modification and electrical upgrades
- OPP Tool room remodel and organization
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 5 reassembly support
- OPP sump pump inspection 1-month PM

Civil Maintenance Crew:

- OPP Unit 2 annual maintenance assistance
- OPP Unit 3 annual maintenance assistance

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- DCI-U5 Motor Electrical Test and Inspection 12-month PM
- Repaired damaged wire and panel box fuses at MP 35.04

Mechanical Maintenance Crew:

- None to report

Civil Maintenance Crew:

- None to report

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBAO electrical troubleshooting and new electrical installation
- DMC Check 4 troubleshoot and repair of the downstream ultrasound sensor
- DMC Check 20 upstream level sensor and wiring controller replacement
- LBAO facilities lighting inspections 3-month PM
- WWW accretion pump replacement

Mechanical Maintenance Crew:

- None to report

Civil Maintenance Crew:

- DMC trash collection at MP's 58.82, 77.63, 96.61 and 110.99
- DMC weed spraying on DMC from MP 39.81 to 52.01
- DMC mechanical weed control at MP 42.50 to 61.06
- DMC fence and gate repairs at Check 19, 75.84
- DMC rodent abatement from MP 8.50 to 23.98
- Installed a new corp stop at 32.61
- Installed a new guardrail at MP 50.49.
- DMC erosion repair at MP 21.49
- Clean silt and debris from turnouts at MP's 26.89 and 58.90
- Fabricate metal cover for meters at MP's 30.96, 31.60 and 32.96
- Relocate test cans at MP 35.04 and 36.45
- Fence fabrication and installation at FWW
- SLD roadway grading from MP 106.74 to 127.01
- Painted guard rails at MP 88.61
- Check 9 to 21 radial gate and anode 12-month PM
- DMC bridge washing and inspection 12-month PM
- Wire cable and nylon sling 12-month PM
- Grasslands ten-foot gate and Cross Channel inspection 12-month PM
- Numerous vehicle oil changes and minor repairs
- Installed hydraulic arms and tarp on Dump truck #8100
- NWW trash removal from MP 114.10 to 120.70
- VWW vegetation and silt removal from MP 5.98
- Pipe repair at MP 82.79
- Assist Water Operations with flow meter tests at Bird and Marshall Rd.
- Lateral drain cleaning between the DMC and Althea Rd.
- Class A drivers training
- Excavate sewer line break and investigate leak
- Removed temporary station service batteries from the control room basement

Tracy Field Office

Electrical/C&I Maintenance Crew:

- Replaced proximity switches on the Sandblast Building doors
- Updated Sandblast Building lights to new LED fixtures
- Replaced and installed new lighting fixtures to the Paint Building
- TAO office upgrades to LED lights and fixtures
- Control Building lighting and 240/120 VAC distribution systems repairs
- Troubleshoot and repair warehouse office AC unit
- Control Building emergency lighting 1-month PM
- TFO/VMT wheel balancer electrical connection and installation

- Industrial Water Tank pump #1 motor troubleshoot and repair
- TFO UPS batteries internal resistance test and inspection 1-month PM
- TFO Admin/EShop Building HVAC test and inspection 6-month PM
- TFO Warehouse HVAC test and inspection 6-month PM

Mechanical Maintenance Crew:

- Painted USBR and Control Room office building front steps
- Sandblast and Paint Building air compressor 12-month PM
- Refurnish and paint company sign and SLDMWA entry gate
- Industrial Water Tank #1 seal leak investigation and repair
- TFO Water Treatment plant chlorine hose bib leak inspection and repair

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization
- Sprinkler repair in the USBR lawn area

Other Activities:

- August Quarterly
- FHECP Training

USBR Support Services

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Trash rack and Louver cleaning support
- Rodent abatement at Delta Cross Channel
- Investigate limit switch issue on new 4-ton monorail crane/hoist at TFCF

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- OPP crane control relay replacement
- OPP transformer oil analysis
- Budget planning
- OPP service water pipe repair
- OPP actuator rod oil seals procurement
- OPP actuator rod manufacturing
- OPP unit 2 motor breaker
- OPP canal side stoplog rehabilitation
- VWW stoplogs design
- OPP Units 1 through 6 relay settings review and modifications
- OPP Unit 3 exciter parts replacement
- OPP Unit 3 relay recommended settings modifications

Land Management Activity Summary

Access Permits issued – Seven:

- Access Permit P2743011 was issued to Grassland Water District to temporarily store rip/rap material at the Kesterson storage yard
- Access Permit P2704012 was issued to Westside Hulling Association to temporarily stockpile almonds on the Westley Wasteway right-of-way from Milepost 2.07-R to Milepost 3.33-R
- Access Permit P2702013 was issued to Del Puerto Water District to draft water from the canal for livestock at Milepost 61.06-L on the Delta-Mendota Canal
- Access Permit P2702014 was issued to Del Puerto Water District to temporarily stockpile commodities along the Delta-Mendota Canal right-of-way at various locations

- Access Permit P2702015 was issued to Del Puerto Water District to temporarily draft construction water at Milepost 22.50-R turnout located on the Delta-Mendota Canal
- Access Permit P2702016 was issued to Del Puerto Water District to draft water from the canal at Milepost 45.75-R on the Delta-Mendota Canal for the Stanislaus County landfill station
- Access Permit P2702017 was issued to PG&E allowing the replacement of the existing utility pole servicing the turnout at Milepost 31.85-R on the Delta-Mendota Canal.

Land Management Projects:

- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R
- Corral Hollow Bridge replacement project
- Nees Ave Bridge replacement project
- Rogers Road Bridge replacement
- Romero Crescent Gen-tie Overhead crossing of SLD at MP 150

Contract Updates

Spec. No.	Title	Status
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F25-DMC-005	DMC Subsidence Utility Locating and Mapping Services	Work completed, contract is on call for possible additional services for Phase 1
F26-JPP-014	JPP Station Battery Replacement	Work completed
F25-JPP-007b	Excitation System - Unit 5	Work ongoing
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F27-ALL-006	Fire Suppression Inspection & Preventative Maintenance	Preparing solicitation
F27-TFO-010	TFO Tree trimming services	Pending

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of August to all staff members
- Completed electric glove and grounding testing for TFO Electricians/Control Room/OPP
- Performed weekly safety walks with Kiewit of the DMC Subsidence projects
- Performed monthly environmental walk with Kiewit of the DMC Subsidence projects
- Began process for finding a new emergency notification system for SLDMWA
- Reviewed options for OPP fall protection for front of facility
- Scheduled IH survey for OPP to review respiratory protection adequacy during specific tasks 9/10
- Scheduled full functionality testing of OPP CO2 fire suppression systems 9/15
- Scheduled annual training of FHECP
- Authorized and introduced new Incidental Training to include an updated policy, training, and documentation process
- Performed annual Workplace Violence Prevention Plan at Quarterly
- Updated budget for FY28
- Performed annual hearing test for employees at Quarterly
- Aided BAAQMD with inspection of demo project

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

Administrative Activities

- Issued a total of one hundred fifty-seven (157) purchase orders
- Processed a total of ninety-four (94) inventory checkouts
- FY28 budget planning and preparation
- Submitted weekly purchase order invoicing packets to Accounts Payable
- Participating in procurement boilerplate templates review and revamp meetings
- Managed activity agreements, task orders, and amendments
- Continued ERP database cleanup initiative focusing on Purchase Orders and Requisitions to improve system integrity as well as to enhance reporting accuracy
- Continuing the review process of current purchasing practices to identify opportunities for increased efficiencies and establish/maintain clearly defined workflows and processes
- Collaborating with accounting to establish new vendor setup guidelines
- Partnered with multiple departments to identify and purge agency records currently stored at the warehouse and TAO locations per record retention schedule and policy
- Provided housekeeping services to LBAO to cover during another team members' absence

Ongoing

- Maintained Warehouse inventory levels to meet O&M crew and department needs
- Received, stocked, and distributed Warehouse materials
- Periodic inventory cycle counts
- Manage vendor invoicing, billings, credits, and disputes
- Janitorial services provided at TAO, TFO, JPP, and Control Room facilities
- Participate in bi-weekly staff meetings as scheduled
- Participate in bi-weekly NetSuite consultant working sessions
- Review and approve timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities

- Monthly FAC, WRC and BOD meetings
- Management and review FY26 RO&M and EO&M Budgets
- Management and review FY27 RO&M & EO&M budgets, regions 51 and 53
- FY28 Budget
- Workload Coordination Meeting
- Meetings with cybersecurity vendors
 - CrowdStrike
 - SonicWALL
 - Kaseya
- AI Purchase and deployment
 - Chat GPT, Claude
- USBR RAIDS team from Denver to support Campus Security
- Meeting with NetSuite to evaluate CMMS options
- Edit IT/OT Microsoft Project(s) for distribution and discussion
- Claude Webinar
- Support Committee and Board meetings

General Network & Desktop Support

- Desktop support per incident - Qty 40
- Avaya phone system configuration changes
- Removed three employees from Network and Campus access
- DMC Checks 13-21 add to FirstNet
- Ordered replacement printer for payroll office
- Investigate 4 Darktrace Threat incidents
- Assist PR vendor with Mail Chimp login errors
- Basic training with RAIDS on Lenel and Milestone
- BOIP AT&T Issues
- Website down- security cert needed re-validation
- At War With SPAM
- Oversight support for new website upgrade
- Gravity Budget Software roll out
- Ordered new replacement SCADA printer
- Distributed replacement iPhones to Scott & Cindy
- Create Secure repository for PRA on SharePoint
- Meetings with OPP Governor project principles
- Installed NEW SCADA Printer
- Exchange Server Quarterly Updates
- Migrated GIS-DATA and Engineering folders to File1

Ongoing

- Monthly Safety training
- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
 - Sync AD Users to Entre in cloud completed
 - Sync AD Groups and Distribution lists

- Prep for email server Sync
- iPad(s) configure and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Campus Security discussion with DOI and BOR
- LBAO Board room AV upgrade
- Desktop/printer/peripheral
 - Rugged laptop Deployment for C&I Staff
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
 - MFA Deployment
- Document Management
 - Monthly Status Meetings
 - Server data file inventory
 - Policy Dept migration discussions
 - HR Dept. data migration interviews
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman activities for NetSuite
 - Monitor Salora support activities
 - Review Shepherd Safety application
- Shepherd
 - Weekly progress meetings
 - Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Latest Firmware updates
 - Conversion to Net Extender for VPN Access to network
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan
 - Scheduled with JPIA Security
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message gateway server
 - Review InfraGard dispatches – FBI Cyber Security group
 - Monitoring Darktrace Cybersecurity appliance in IT network
 - Applied latest patched/updates
 - Monitor and adjust Cloud immutable backups

- Monitor and adjust “Cold” air gapped local backups
 - GPOs for domain administration and Cybersecurity
- DWR - fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 3
- New asset control and tracking
- AP installs
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades
 - New IP Phones for Meter Shop, Paint Shop, Engineer Manager

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities

- Workload Coordination Meeting
- JPP 100% planning meetings
- Selected vendor for Fiber termination at Siphon House
- Edit IT/OT Microsoft Project(s) for distribution and discussion

General SCADA Network Support

- Replaced Rugged Comm router for FM 115.09
- FHEP Training
- CK 15 Setpoint operator testing
- OPP Unit 4 Alarm testing
- Troubleshoot speed issues on new DIGI FirstNet router
- OPP U4 and U5 Group alarms - Resolved
 - Digi Port Server testing to replace Red Lion
- Assist C&I setting of DCI U3 MWH calculation on totalizer
- Check 10, 11 and 19 gate set points resolved
- Comm loss errors Check, 10, 15, 19, 20 resolved
- North Industrial Tank water level flat line trend resolved
- Add additional annunciator alarms from OPP to Control Room
- Replaced UPS check 7

Ongoing

- Monthly Safety training
- Bi-weekly review of DCI plans for SCADA and remote annunciation

- New Un-Wired circuit installed at Control Room Building.
- Scope for Aveva to Ignition conversion
 - Ignition conversion in progress
 - Vendor discussions / interviews for contract work
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
 - Upgrades, Operator A and B
 - Testing for deployment, commissioning, and FAT
- DCI
 - No SCADA Support required
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Install ix40 router to APN – testing for stability
 - Support for Transformer Upgrade Project
 - Alarms not appearing in Control Room
 - Technical limitations of outdated alarm/annunciator
 - Quotes for upgraded replacements
 - Vega level sensors added to OPP SCADA
 - OPP Annunciator upgrade research to HMI- testing solutions
 - OPP PLC configuration-Redundant design
 - New Server Rack Drawings completed
- DMC
 - AT&T FirstNet APN with DIGI devices all checks
 - Checks 1-12 in operation
 - Checks 13-21 in operation
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Additional animation to Andon boards as requested
 - Excitation Project support
 - Meeting with vendors and David Roose
 - Proxmox virtual server-Complete
 - Provide settings from existing devices to vendors
 - Review of Cyber requirements
 - Linux VM's
- 26-M7; Siphon House communications
 - PLC programming
 - CCA panel equipment
 - C&I redlined CCA Panel-Complete
 - AutoCAD Drawings and wiring diagrams
 - Updated Network drawings
 - Overhead Fiber Terminated
- 26-M8; Trash Rake Controls Upgrade - Completed
- LBFO
 - Andon board configuration
 - Add a FirstNet APN node for SCADA connectivity
- Cyber Security
 - Dragos meetings and scoping

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities

Active Recruitments

- Control Operator
- Secretary

Closed Recruitments

- Plant Mechanic
- Mechanical Maintenance Foreman
- Electrical Maintenance Foreman

Resume/Candidate Reviews

- Civil Engineer
- Mechanical Engineer

Interviews/Skills Testing

- Plant Mechanic
- Mechanical Maintenance Foreman
- Electrical Maintenance Foreman

Job Offers

- Mechanical Maintenance Foreman
- Electrical Maintenance Foreman

On-Boarding

- None

Trainings

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- HR Group Training (JPJA)
- Quarterly Staff Meeting

Government Reporting

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: The repair plan has been designed, and the conflicting PG&E utility line has been relocated. Working with dive companies to obtain a proposal for the underwater work while other project planning activities continue.

DMC Subsidence Correction Project

Status: The SLDMWA (Water Authority) continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) with the assistance of several consulting firms and contractors.

Task 1: The Water Authority executed the \$37.5M CMGC construction agreement with Kiewit after acquiring approval from the Board last month. The scope of Task 1 includes lining, and embankment raises from milepost 3.5 to milepost 7.2. CDM Smith is handling the Construction Management of the contract, with additional project management support from the Hallmark Group. CDM Smith is also responsible for biological monitoring and inspections. Construction activities this month focused on major earthwork and access road improvements. The project team also facilitated a construction tour for members of the Board. Excavation associated with canal liner improvements began in Pools 1 and 2 and will continue through September. Placement of liner backfill is anticipated to begin later in the month.

Task 2: The Water Authority, with the assistance of consultants, is working with Kiewit on preconstruction activities for Task 2. The scope of Task 2 includes lining, and embankment raises from milepost 41.93 to milepost 43.75 and the underwater panel repairs of five sites. Preconstruction activities accomplished this month include the completion of dive inspections of underwater panel repair sites. Based on the inspection reports, the team reviewed and set repair limits for GMP estimating. Other milestones consisted of numerous subsidence team meetings to discuss outstanding design assumptions and construction windows available to the contractor for in water work. Next month, the team will continue constructability reviews of the plans and obtain preliminary cofferdam designs, along with further schedule refinements.

Environmental:

- Ongoing WEF maintenance
- Scheduled the first environmental walkthrough

Funding:

- CA Department of Water Resources (DWR): The Water Authority is currently in agreement with DWR for the entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24 and \$204M in FY25. Reclamation announced an additional award of \$112.6M this month, bringing the total reimbursable award to \$391.6M. A repayment agreement would need to be negotiated prior to accessing these funds.
- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

EXTRAORDINARY O&M and CAPITAL PROJECTS

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August 2025 to Power Pros and remains on schedule. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the Water Authority. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. The 100% design for Unit 1 was successfully completed in April 2026, and the project remains on schedule. Factory Acceptance Testing is scheduled to occur in September, and site work is scheduled to begin in November. The notice to proceed for Unit 5 was issued in May 2026 with 100% design completed in August 2026. The completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation (FY26)

Status: Project complete. All rehabilitation work associated with the project has been completed and the unit returned to service with no observed leaks and significantly reduced vibrations.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: No activity this month.

JPP Station Service Backup Battery System Replacement

Status: Project complete. New station service batteries were successfully installed and tested this month. Temporary batteries have been removed.

JPP HVAC System Rehabilitation/ Replacement - Design

Status: No activity this month.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority continues its contract with CEI for rehabilitation of the main transformers. Rehabilitation of the spare transformer (Transformer 4) has been completed, with the intent of placing it into service and sequentially remove each operating transformer for rehabilitation.

Contracting and workmanship issues identified in October 2025 prevented Transformer 4 from being placed into service as originally planned. Subsequent weld leaks required additional corrective work over the last several months, including repairs by a third-party

EXTRAORDINARY O&M and CAPITAL PROJECTS

certified welder and independent inspection and certification. Following these repairs, touch-up painting and oil processing were completed in preparation for the upcoming outage.

A 12-day outage is scheduled for September 14–25 to place Transformer 4 into service. During the outage, the project team will commission Transformer 4 and verify associated plant protection and annunciation, and Control Room annunciation systems. Upon successful commissioning, Transformer 1 will be removed from service and proceed into rehabilitation.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Total IIJA funding received to date is \$22.6M. With Design Phase I completed, staff continue to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been completed and approved in conjunction with USBR. Pentair recently encountered delays with their foundry, and the first bowl is now scheduled to be delivered June 2027. The factory acceptance testing (FAT) of the governor control panels occurred the week of August 24, 2026. Upon arrival, staff reviewed the equipment and identified numerous issues. A punch list was created, and another FAT is scheduled for early October.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon adequate funding. The latest FY26 award does not cover the Unit Rewind portion of the OPP Upgrades project. Additional planning is required to determine next steps.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of funds. The latest IIJA awards do not include funding for this project.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: No activity this month.

OPP Warehouse Building (Design & Construction) (FY26)

Status: No activity this month. Reclamation requested, and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

OPP Shaft Sleeve Design & Manufacturing (two complete sets)

Status: No activity this month.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: No changes this month. The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC and will install as pumping allows.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

EXTRAORDINARY O&M and CAPITAL PROJECTS

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation and commissioning of new motor control panels was completed in December 2025, through an agreement involving Rexel, Contra Costa Electric, and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing before fully accepting the work. Staff are working closely with Reclamation on the details. Tests performed by Power Pros (and notes from Hitachi) have shown that the rest of the electrical equipment in question has passed their electrical requirements. CVO has reviewed and accepted the results. Water Authority's last task is to describe the management process of the maintenance program and any recommendations. An approved DCI outage starting Oct. 5th to 16th was scheduled to install a new relay to consolidate two existing relays to better monitor and protect the plant; and upgrading the UPS to increase battery capacity and stability for future modifications.

DCI Facility Rating & Protective Relays Reviews

Status: Due to resource limitations, USBR may be unable to perform the reviews this year. Staff are looking into private consulting firms that may be able to perform the work.

WATER OPERATIONS REPORTING





San Luis & Delta-Mendota Water Authority OPERATIONS SUMMARY

NOTE: ALL FIGURES ARE IN ACRE FEET

	July-2026	July-2025
JONES PUMPING PLANT - PUMPED	102,035	232,853
DCI PLANT - PUMPED	1,257	21,774
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	6,897	33,084
O'NEILL P/G PLANT - GENERATED	73,454	13,920
DMC DELIVERIES	59,330	63,468
RIVER/WELL/RECYCLE WATER INTO DMC	6,213	2,981
MENDOTA POOL DELIVERIES	107,466	122,774
SHASTA RESERVOIR STORAGE	3,054,300	3,238,000
SAN LUIS RESERVOIR STORAGE	1,141,907	773,397
FEDERAL SHARE	391,780	293,468

	July-2026	July-2025
*SAN LUIS UNIT DELIVERIES	14,106	16,928
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	12,350	14,934

Jones Pumping Plant monthly average = 1,659 cfs



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
July 2026

Date 8/10/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	102,035			
Total Pumped @ DCI	(1,257)			
Total Reversed @ DCI	0			
City of Tracy		0	976	976
Byron Bethany I.D.		535	3	538
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		2,047	0	2,047
Patterson I.D.		0	0	0
Del Puerto W.D.		11,709	3	11,712
Central California I.D. - above check #13		2,967	0	2,967
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Wildlife)		990	0	990
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
Total Pumped @ O'Neill PP	(6,897)			
Total Generated @ O'Neill PP	73,454			
Central California I.D. - below check #13		30,375	0	30,375
Grasslands W.D. (76.05-L)		169	0	169
Fish & Game Los Banos Refuge (76.05-L)		395	0	395
Fish & Wildlife Kesterson (76.05-L)		0	0	0
Freitas Unit (76.05-L)		0	0	0
Salt Slough Unit (76.05-L)		0	0	0
China Island (76.05-L)		662	0	662
San Luis W.D. - below check #13		1,188	0	1,188
Panoche W.D.		1,348	2	1,350
Eagle Field W.D.		429	0	429
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		5,532	0	5,532
River and Groundwater well pump-in	3,931			
North Valley Regional Recycled Water Program	2,282			
Change in Canal Storage	7			
Wasteway Flushing and Spill	(5)			
Total Available in Delta-Mendota Canal	173,550			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(59,330)	58,346	984	59,330
Theoretical DMC Delivery to Mendota Pool	114,220			
Total DMC Metered Delivery to MP	110,288			
Estimated (Loss) or Gain in DMC	(3,932)			
Estimated % Loss or Gain in DMC	-2.16%			



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
July 2026

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	110,288			
Mendota Pool Groundwater Well Pump-In	3,358			
(+) SJRRP Releases into Mendota Pool	1,302			
(+) Available Flood Releases from Friant into Mendota Pool	0			
(+) Other San Joaquin River Water	0			
(+) Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		56,378	0	56,378
Columbia Canal Company (CCC)		7,169	0	7,169
Firebaugh Canal Water District (FCWD)		4,045	0	4,045
San Luis Canal Company (SLCC)		23,531	0	23,531
<u>Refuge:</u>				
Conveyance Losses		212	0	212
Calif Dept of F/G-LB Unit (CCID)		132	0	132
Calif Dept of F/G-LB Unit (SLCC)		23	0	23
Calif Dept of F/G-Salt Slough Unit (CCID)		0	0	0
Calif Dept of F/G-China Island Unit (CCID)		221	0	221
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		0	0	0
US Fish & Wildlife-Kesterson (CCID)		0	0	0
Grasslands WD (CCID)		56	0	56
Grasslands WD (SLCC)		288	0	288
Grasslands (Private)		0	0	0
San Luis WD Conveyance (CCID)		144	0	144
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		1,904	0	1,904
<u>Other: (see MP Operations Report)</u>		13,363	0	13,363
<i>Total Available Water in Mendota Pool</i>	114,948			
TOTAL DELIVERY FROM MENDOTA POOL	(107,466)	107,466	0	107,466
*Estimated (Loss) or Gain in Mendota Pool	(7,482)			
*Estimated % Loss or Gain in Mendota Pool	-6.51%			
Total System Delivery	(166,796)			
*Total Estimated System (Loss) or Gain	(11,414)			
*Total Estimated % System Loss or Gain	-6.12%			

Special Notes:



Jones Pumping Plant
July - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	3	Continuous	2790
2	3-1	00:01	918
3	1	Continuous	909
4	1	Continuous	903
5	1	Continuous	903
6	1	Continuous	902
7	1	Continuous	902
8	1	Continuous	900
9	1	Continuous	904
10	1	Continuous	934
11	1	Continuous	928
12	1	Continuous	930
13	1	Continuous	950
14	1	Continuous	996
15	1	Continuous	994
16	1	Continuous	989
17	1	Continuous	990
18	1	Continuous	988
19	1	Continuous	984
20	1-2	00:01	1913
21	2-3	00:01	2764
22	3	Continuous	2773
23	3	Continuous	2751
24	3	Continuous	2736
25	3	Continuous	2726
26	3-2	00:01	1877
27	2	Continuous	1881
28	2	Continuous	1897
29	2-3-2-3-4	00:01-19:00	2495
30	4-2-3-4-5	07:00-20:00	3738
31	5	Continuous	4177
AVG CFS for the month			1659



NON-PROJECT WATER CREDITS REPORT
 (ALL FIGURES IN ACRE FEET)
 July 2025 WA Credits

Date: 8/4/26

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	23,430	24,539	1	0	BBID	1,109	(55)	1,054	5,022
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	64,814,217	64,944,643	1	0	BCID	0	0	0	0
20.42-L	64,814,217	64,944,643	1	0	USBR/FWA	400	0	400	13,718
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,163	2,163	1.03	0	DPWD	0	0	0	0
31.31-L1	100,918	102,724	1	0	WSTAN	1,806	(90)	1,716	12,690
31.31-L2	100,918	102,724	1	0	DPWD	0	0	0	0
31.31-L3	100,918	102,724	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,808	1,808	0.86	0	DPWD	0	0	0	0
33.71-L	770	770	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,656,417	8,671,877	1	0	PID	0	0	0	0
42.53-L	8,656,417	8,671,877	1	0	DPWD	0	0	0	0
42.53-L	8,656,417	8,671,877	1	0	USBR/FWA	355	0	355	7,989
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,027	6,027	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	518	524	1	0	DPWD	6	0	6	28
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								3,531	39,447



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

July 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	331	332	1.24	12	SLWD	13	(1)	12	391
79.13-L	1,919	2,009	1	0	SLWD	90	(5)	85	422
79.13-R	5,211	5,270	1.08	0	SLWD	64	(3)	61	233
79.60-L	8,532	8,836	0.84	0	SLWD	255	(13)	242	1,135
80.03-L	969	968	0.94	0	SLWD	0	0	0	120
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								400	2,301
WARREN ACT CONTRACT CREDIT TOTAL								3,931	41,748
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0		0	0
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0		0	0
TOTAL (DEL PUERTO WATER DISTRICT)						6		6	28
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0		0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0		0	0
TOTAL (SAN LUIS WATER DISTRICT)						422		400	2,301
TOTAL (PANOCH/MS WATER DISTRICT)						0		0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0		0	0
TOTAL (WIDREN WATER DISTRICT)						0		0	0
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0		0	0
Banta Carbona Irrigation District:						0		0	0
West Stanislaus Irrigation District:						1,806		1,716	12,690
Byron Bethany Irrigation District:						1,109		1,054	5,022
Patterson Irrigation District:						0		0	0
San Joaquin River Restoration Pump Back BCID:						400		400	13,718
San Joaquin River Restoration Pump Back PID:						355		355	7,989
Central California Irrigation District L.B. Creek Diversion Structure						0		0	2,579
Grassland Water District L.B. Creek Diversion Structure						0		0	0
San Luis Water District L.B. Creek Diversion Structure						0		0	0



MENDOTA POOL OPERATIONS

2026

ALL FIGURES IN ACRE-FEET

Date: 8/10/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0						0
TPUD	0	0	16	0	0	15	27						58
JAMES I.D.	249	4,084	1,341	536	911	7,364	5,367						19,852
WESTSIDE AGRICULTURE ₃	1,611	1,676	59	72	189	243	230						4,080
M.L. DUDLEY & INDART ₁	32	84	192	215	573	310	386						1,792
MID VALLEY (Kings River)	0	0	0	0	0	0	0						0
REC. DIST. 1606	0	0	0	0	0	0	0						0
STATE FISH & WILDLIFE	982	225	105	1,354	1,622	1,101	1,184						6,573
TRACTION	299	186	158	143	163	212	213						1,374
UNMETERED	30	30	40	120	70	80	90						460
Total	1,311	441	303	1,638	1,855	1,393	1,487						8,407
COELHO FAMILY TRUST ₂	280	256	501	544	771	711	802						3,865
TRANQUILITY I.D.	0	435	1,786	2,694	3,439	4,400	4,298						17,052
WESTLANDS LATERAL-6	0	0	0	0	0	138	181						319
WESTLANDS LATERAL-7	0	0	0	0	21	581	446						1,048
CARVALHO TRUST	0	0	55	76	137	134	139						541
TOTAL	3,483	6,976	4,253	5,754	7,896	15,289	13,363	0	0	0	0	0	57,014

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January

DMC Inflow 11,817 AF

James Bypass Flows 0 AF

February

DMC Inflow 21,942 AF

James Bypass Flows 0 AF

March

DMC Inflow 52,994 AF

James Bypass Flows 0 AF

April

DMC Inflow 41,719 AF

James Bypass Flows 0 AF

May

DMC Inflow 81,844 AF

James Bypass Flows 0 AF

June

DMC Inflow 102,490 AF

James Bypass Flows 0 AF

July

DMC Inflow 110,288 AF

James Bypass Flows 0 AF

August

DMC Inflow AF

James Bypass Flows AF 0

September

DMC Inflow AF

James Bypass Flows 0 AF

October

DMC Inflow AF

James Bypass Flows 0 AF

November

DMC Inflow AF

James Bypass Flows 0 AF

December

DMC Inflow AF

James Bypass Flows 0 AF



**MENDOTA POOL WELL PUMP IN
2026**
(ALL FIGURES IN ACRE-FEET)

Date: 8/4/2026

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST ¹	10	0	606	1,303	1,504	1,044	909						5,376
M.L. DUDLEY & INDART ²	134	0	54	109	0	299	434						1,030
FORDEL	1	361	419	385	387	300	303						2,156
COELHO WEST	0	0	118	229	282	192	276						1,097
CASACA VINEYARDS	0	0	83	170	205	141	150						749
CASACA DPF	0	0	16	66	67	51	56						256
SOLO MIO	0	0	40	88	87	62	70						347
BAKER FARMS	0	0	0	503	696	1	0						1,200
FARMERS W.D.	0	0	428	1,005	1,009	0	0						2,442
WESTSIDE AGRICULTURE ³	53	66	74	121	189	191	108						802
WESTSIDE AGRICULTURE BANKED ³	0	0	0	1,761	1,845	504	424						4,534
SILVER CREEK	0	0	118	270	245	220	214						1,067
TRANQUILITY I.D.	0	0	0	0	0	0	0						0
FCWD	0	0	17	57	62	52	18						206
ALMENDRA	0	2	0	73	251	269	244						839
YRIBARREN FARMS	0	0	0	0	30	123	144						297
CARVALHO TRUST	0	0	0	0	20	30	8						58
ETCHEGOINBERRY	0	0	0	0	0	0	0						0
FRESNO SLOUGH W.D.	0	0	0	0	0	0	0						0
LSK-1	0	0	0	0	0	0	0						0
TOTAL	198	429	1,973	6,140	6,879	3,479	3,358	0	0	0	0	0	22,456

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

¹ aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

³ aka MEYERS FARMING

Spill Back Credit

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
James ID (per JID)	112	0	0	0	0	0	0						112

TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES

July 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 12350			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	9875
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	2475
R3 774	13		CDFW @ O'Neill Forebay	7
	13		Parks & Rec. @ O'Neill Forebay	1
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	26
	13		San Luis Water District	740
R4 25797	14		City of Dos Palos	264
	14		Pacheco Water District	1329
	14		San Luis Water District	6299
	14		Panoche Water District	64
	15		San Luis Water District	2347
	15		Panoche Water District	3238
	15		Westlands Water District	12256
R5 42558	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	11727
	17		Westlands Water District	9990
	18		DWR Truck @ 13R	0
	18		City of Coalinga	1676
	18		Pleasant Valley Pumping Plant	9237
	18		Westlands Water District	9928
R6 15649	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	1
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	281
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	15367
R7 10145	20		City of Huron @ 23R	108
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	7927
	21		City of Avenal	259
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1851
107273		0	<---TOTALS--->	107273
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
AF TOTAL for FLOOD				
			Santa Nella County Water District	26
			Pacheco Water District	1329
			San Luis Water District	9386
			Panoche Water District	3302
			Westlands Water District	78283
			AltaGas	0
			City of Huron @ 23R	108
			City of Huron (P&R/Area 11 @ 22R)	1
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	281
			Kings County thru WWD Laterals	0
			City of Avenal	259
			City of Dos Palos	264
			City of Coalinga	1676
			CDFW @ O'Neill Forebay	7
			San Felipe -Pacheco Tunnel	12350
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	1
			Cattle Program @ O'Neill Forebay	0
Customers Total:				107273
Pool 12 - Reach 2B				
VA Turnout Use AF = 55				
DWR 3137(Rev.9/15)				107328



Monthly Availability Report

O'Neill Pump/Generating Plant

July - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	0	2	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	1	1	
Unit-3	744	744.0	100.00%	0.0	0.00%	0.00%	0	0	
Unit-4	744	33.0	4.44%	0.0	0.00%	95.56%	0	1	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	3	2	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	2	1	
Total	4464	777.0	17%	0.0	0.00%	83.00%	6	7	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

CW "Bill" Jones Pumping Plant

July - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-2	744	19.7	2.65%	0.0	0.00%	97.35%	4	
Unit-3	744	17.0	2.28%	0.0	0.00%	97.72%	2	
Unit-4	744	9.4	1.26%	0.0	0.00%	98.74%	1	
Unit-5	744	744.0	100.00%	0.0	0.00%	0.00%	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Total	4464	790.1	18%	0.0	0.00%	82.00%	10	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

July - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	1	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Total	4464	0.0	0%	0.0	0.00%	100.00%	4	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice